

FILE NOTATIONS

Entered in NID File
 ...
 ...
 ...

Checked by Chief
 Approval Letter
 Disapproval Letter

PWS.
12-4-72

COMPLETION DATA:

Date Well Completed *5-17-73*

Location Inspected

Bond released

State or Fee Land

aw ✓ ... WW..... TA.....
 ... OS..... PA.....

LOGS FILED

Driller's Log..... ✓

..... (AC.) ✓

..... GR-N..... Micro.....

HC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CULog..... Others.....

4

Knights

4/17/82

~~Well~~
Henry Thomas - son

se 28 T 25 R 3 W

So. offset to Wellson Well

1200 SNL + 1320' FWL

Close to ^{than} Williams Well

but No ^{or} objections from Chevron or Shell

Have Verbal
Approval
PMB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

--

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name

--

8. Farm or Lease Name

A. Knight

9. Well No.

1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 28-2S-3W

12. County or Parrish 13. State
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Sun Oil Company

3. Address of Operator

P. O. Box 1798, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1470' ~~FWL~~, 1500' ~~FWL~~ Sec. 28 (SE NW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

1/2 mile west of Upalco, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

150'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

--

19. Proposed depth

14,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5813 Ground

22. Approx. date work will start*

12-15-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4	10-3/4"	40.5	1,500	850
8-3/4	7"	26 & 23	10,200	350
6-1/8	5"	18	14,000	Will be determined

Certified location plat is attached

Principal objective is the Wasatch

There are no plans for the direction drilling of this well

All indications of fresh water will be reported

A diagram of the hydraulic blowout equipment is attached

Sun Oil Company has a \$25,000 blanket bond on file in the office of the Division
of Oil & Gas Conservation

AOK

131-14
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

D. A. Coppedge

Title District Engineer

Date 11-30-72

(This space for Federal or State office use)

Permit No.

43-013-30184

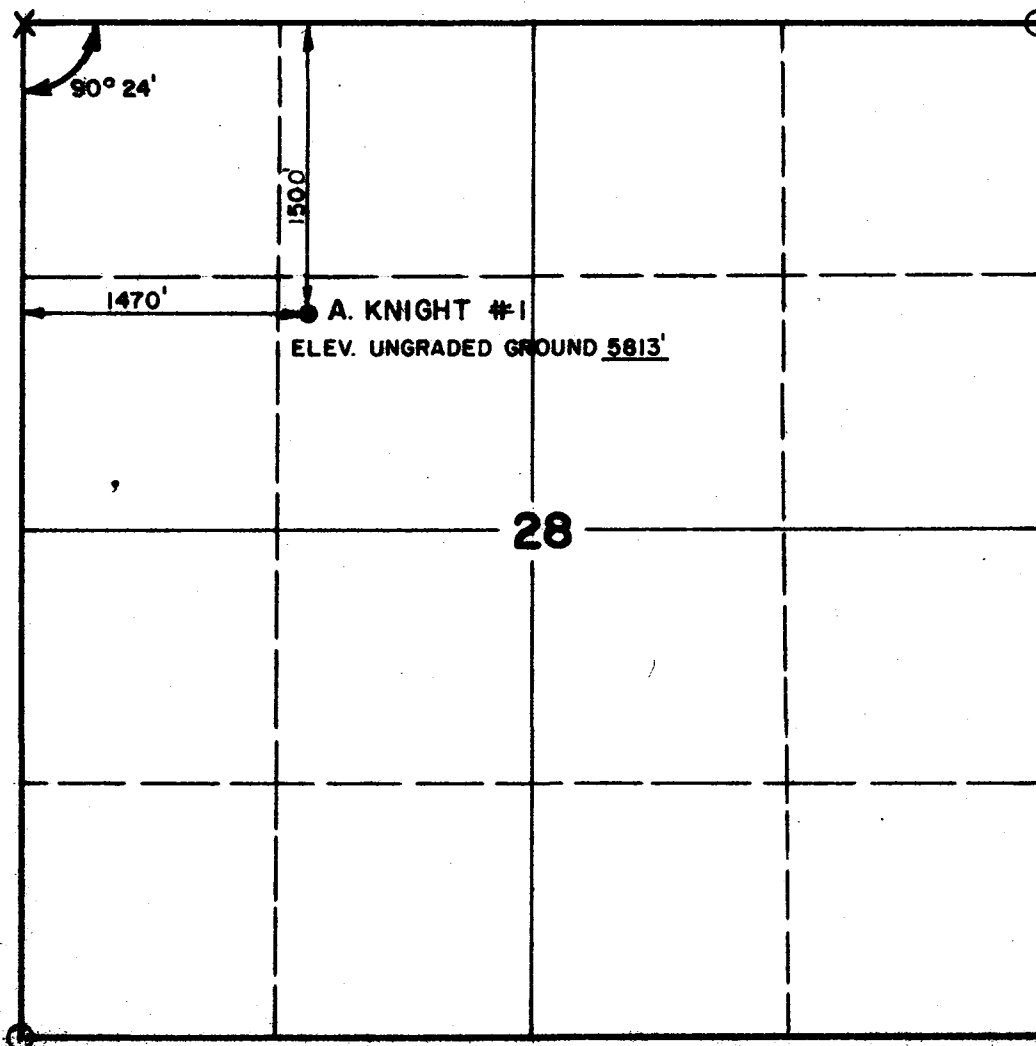
Approval Date

Approved by
Conditions of approval, if any:

Title

Date

T2S, R3W, U.S.M.



- = CORNERS RE-ESTABLISHED
 X = STONE CORNER

PROJECT

SUN OIL COMPANY

WELL LOCATION, A. KNIGHT #1, LOCATED
 AS SHOWN IN THE SE 1/4 NW 1/4 SEC. 28,
 T2S, R3W, U.S.M., DUCHESNE COUNTY,
 UTAH



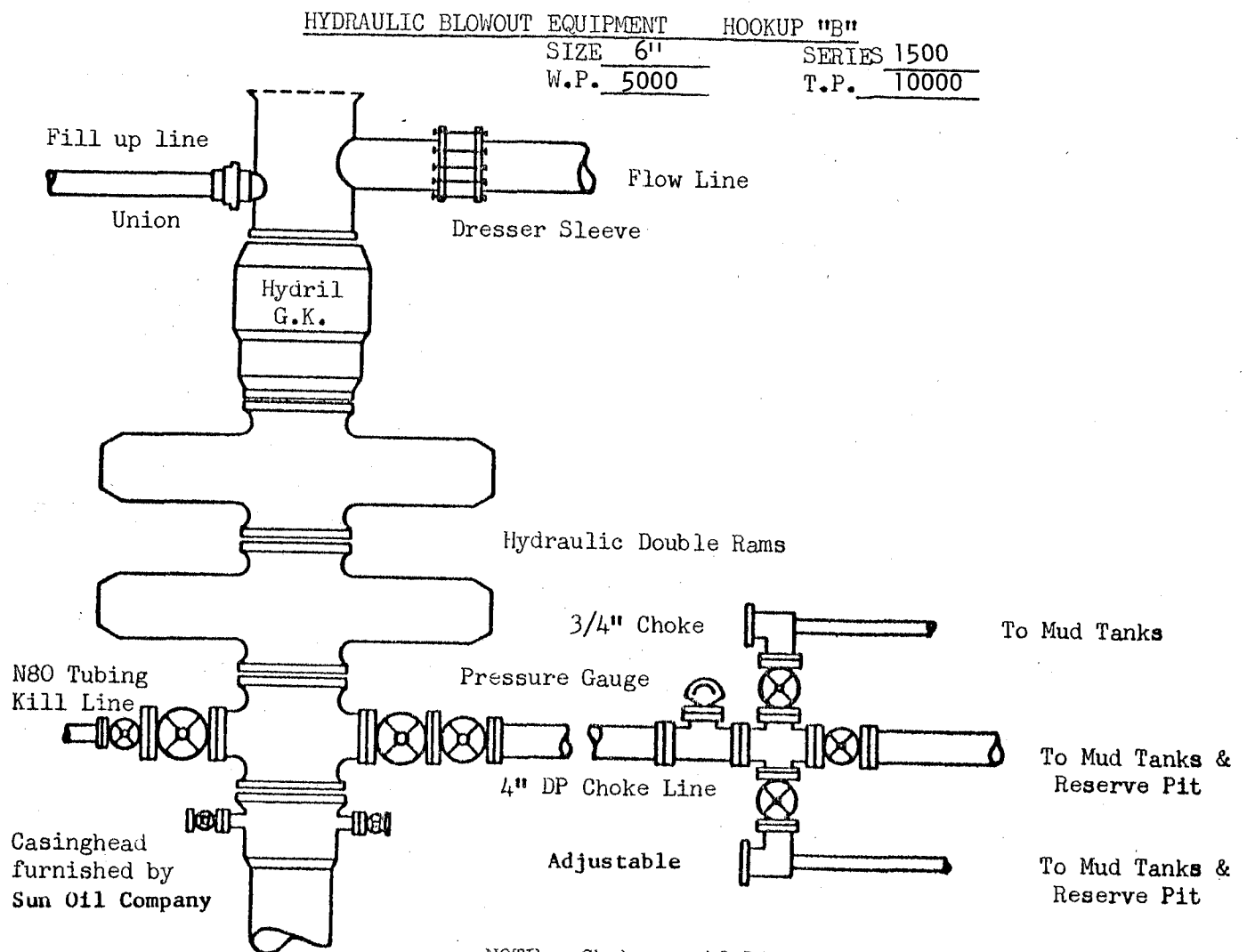
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Ray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3157
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 NOV 72
PARTY L.D.T., H.M., E.C.	REFERENCES G.L.O.
WEATHER COOL	FILE

SUN OIL COMPANYTULSA REGION

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

December 4, 1972

Sun Oil Company
Box 1798
Denver, Colorado 80201

Re: Well No. A. Knight #1
Sec. 28, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30184.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sun Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 800 Security Life Bldg., Denver, Colorado 80202				8. FARM OR LEASE NAME A. Knight	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1470' WEL, 1500' SNL Sec. 28 (SE NW) At top prod. interval reported below At total depth Same				9. WELL NO. 1	
14. PERMIT NO. 43013-30184				10. FIELD AND POOL, OR WILDCAT Bluebell	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.28-2S-3W	
15. DATE SPUDDED 12-8-72		16. DATE T.D. REACHED 2-6-73		12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 5-17-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5813 grd.		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 12250		21. PLUG, BACK T.D., MD & TVD 12205		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-12,250		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,386-11,503 Wasatch				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Form.Density(Gamma-Gamma)Borehole Compensated Sonic Log-Gamma Ray, Bond Cement and Sonic Seismogram-GR					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		54.5#		351	
9-5/8"		36#		1565	
7"		23#		10300	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		450 sacks		None	
12-1/4"		650 sacks		None	
8-3/4"		150 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5"		9816		12248	
SACKS CEMENT*		SCREEN (MD)			
375					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		9841		9775	
31. PERFORATION RECORD (Interval, size and number)					
10386-11503 1/4" 40 holes See reverse side					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
10386-11503		Spotted 3600 gals 15% HCl. 1st stage 7600 gals 15% HCl 39 ball sealers. 2nd stage 39000 gals PAE acid 5 cans iridium 192, 39 ball sealers.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
5-16-73		Flowing		Prod.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
5-17-73		24		3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
		952		1301	
WATER—BBL.		GAS—OIL RATIO			
297		1367/1			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
200#		Packer		952	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
952		1301		297	
OIL GRAVITY-API (CORR.)				44.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
Vented				J. Greel	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Dist. Engr.		5-21-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gravel & Boulders	0	351	Perforations: 1 hole at each of the following depths:	Green River Wasatch	4920 10947	
Sand & Shale	351	9460	10,857			
Shale	9460	9537	10,386			
Sand & Shale	9537	10669	10,399			
Shale	10669	10727	10,403			
Sand & Shale	10727	10999	10,434			
Shale	10999	11978	10,494			
Sand & Shale	11978	12250	11,003			
			10,515			
			10,549			
			10,561			
			11,081			
			11,087			
			11,129			
			11,154			
			11,167			
			11,193			
			11,201			
			11,226			
			11,272			
			11,324			
			11,380			
			11,472			
			11,503			

MAY 23 1973

W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number A. Knight Well #1

Operator Sun Oil Company

Address 800 Security Life Building, Denver, Colorado 80202

Contractor Signal Drilling Co., Inc.

Address 1200 Security Life Building, Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 28, T. 2S, R. 3E., Duchesne County.
S. W.

Water Sands: None

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	NONE		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: Green River 4920
Wasatch 10947

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. ☒ _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1973.

Agent's Address 800 Security Life Bldg.
Denver, Colorado 80202
 Phone No. 266-2181

Company SUN OIL COMPANY
 Signed [Signature]
 Title Dist. Mgr.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec. 28	2S	3W	1							12250 TD 12205 PBTD Top of 5" liner 9816' WO comp. rig
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____ ☒

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1973.

Agent's Address P.O. Box 1798
Denver, Colorado 80201
 Phone No. 266-2181

Company SUN OIL COMPANY
 Signed [Signature]
 Title Dist. Engr.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW Sec. 28	2S	3W	1							12150 TD 5" liner 12248 LS W.O. completion
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1973.

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado 80201 Signed *[Signature]*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SE NW Sec. 28	2S	3W	1	W.O. completion program					Drld from 10990' to 12250' during month. Ran logs Ran 5" Liner 12248' LS 12205 Collar, 9816 Top of liner, used 375 sx Ran 2-7/8" tbg w/4" tapered mill @ 10094'. Rlsd Rig 2-12-73. W.O. completion program

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1973.

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado 80201 Signed *[Signature]*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SE NW Sec. 28	2S	3W	1	W.O. completion program					Drld from 10990' to 12250' during month. Ran logs Ran 5" Liner 12248' LS 12205 Collar, 9816 Top of liner, used 375 sx Ran 2-7/8" tbg w/4" tapered mill @ 10094'. Rlstd Rig 2-12-73. W.O. completion program

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for

January, 19 73

Agent's address P.O. Box 1798

Company SUN OIL COMPANY

Denver, Colorado 80201

Signed [Signature]

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW Sec. 28	2S	3W	1	drlg				drlg from 6380'10990' during month Ran logs Ran 7" csg CS 10300 used 150 sx cmt

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease A. Knight

The following is a correct report of operations and production (including drilling and producing wells) for December, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado Signed *[Signature]*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Foot & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Con- tents of Gas; & Gas-Oil Ratio Test)
SE NW Sec. 28	2S	3W	1	Drig.				Drilling at 6380' Spudded well @ 7 p.m. 12-8-72 Ran & cmtd 9 jts 13-3/8" csg CS-351, FC 310, used 450 sx cmt,

NOTE: Report on this form as provided
for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned



State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pct. _____

1. *Chrysomelidae* 2. *Curculionidae* 3. *Chrysomelidae* 4. *Chrysomelidae* 5. *Chrysomelidae* 6. *Chrysomelidae* 7. *Chrysomelidae* 8. *Chrysomelidae* 9. *Chrysomelidae* 10. *Chrysomelidae* 11. *Chrysomelidae* 12. *Chrysomelidae* 13. *Chrysomelidae* 14. *Chrysomelidae* 15. *Chrysomelidae* 16. *Chrysomelidae* 17. *Chrysomelidae* 18. *Chrysomelidae* 19. *Chrysomelidae* 20. *Chrysomelidae* 21. *Chrysomelidae* 22. *Chrysomelidae* 23. *Chrysomelidae* 24. *Chrysomelidae* 25. *Chrysomelidae* 26. *Chrysomelidae* 27. *Chrysomelidae* 28. *Chrysomelidae* 29. *Chrysomelidae* 30. *Chrysomelidae* 31. *Chrysomelidae* 32. *Chrysomelidae* 33. *Chrysomelidae* 34. *Chrysomelidae* 35. *Chrysomelidae* 36. *Chrysomelidae* 37. *Chrysomelidae* 38. *Chrysomelidae* 39. *Chrysomelidae* 40. *Chrysomelidae* 41. *Chrysomelidae* 42. *Chrysomelidae* 43. *Chrysomelidae* 44. *Chrysomelidae* 45. *Chrysomelidae* 46. *Chrysomelidae* 47. *Chrysomelidae* 48. *Chrysomelidae* 49. *Chrysomelidae* 50. *Chrysomelidae* 51. *Chrysomelidae* 52. *Chrysomelidae* 53. *Chrysomelidae* 54. *Chrysomelidae* 55. *Chrysomelidae* 56. *Chrysomelidae* 57. *Chrysomelidae* 58. *Chrysomelidae* 59. *Chrysomelidae* 60. *Chrysomelidae* 61. *Chrysomelidae* 62. *Chrysomelidae* 63. *Chrysomelidae* 64. *Chrysomelidae* 65. *Chrysomelidae* 66. *Chrysomelidae* 67. *Chrysomelidae* 68. *Chrysomelidae* 69. *Chrysomelidae* 70. *Chrysomelidae* 71. *Chrysomelidae* 72. *Chrysomelidae* 73. *Chrysomelidae* 74. *Chrysomelidae* 75. *Chrysomelidae* 76. *Chrysomelidae* 77. *Chrysomelidae* 78. *Chrysomelidae* 79. *Chrysomelidae* 80. *Chrysomelidae* 81. *Chrysomelidae* 82. *Chrysomelidae* 83. *Chrysomelidae* 84. *Chrysomelidae* 85. *Chrysomelidae* 86. *Chrysomelidae* 87. *Chrysomelidae* 88. *Chrysomelidae* 89. *Chrysomelidae* 90. *Chrysomelidae* 91. *Chrysomelidae* 92. *Chrysomelidae* 93. *Chrysomelidae* 94. *Chrysomelidae* 95. *Chrysomelidae* 96. *Chrysomelidae* 97. *Chrysomelidae* 98. *Chrysomelidae* 99. *Chrysomelidae* 100. *Chrysomelidae*

Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October 1975.

Agency Address 720 S. Bellaire, Suite 300 Company Sun Oil Company
Denver, Colorado 80222 Signed [Signature]
303-759-4198 Title District Engineer

✓

71 _____ 0
 72 _____ 0
 73 _____ 849

On hand at beginning of month	<u>338</u>
Produced during month	<u>244</u>
Sold during month	<u>190</u>
Unavoidably lost	<u>0</u>
Reason:	
On hand at end of month	<u>392</u>

NOTE: LEAKAGE JOINT WELLS: This report must be filed on or before the sixtieth day of the calendar month following the end of the same month where a well is temporarily shut-in. A negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1720 S. Bellaire, Denver, Colorado 80222		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW		8. FARM OR LEASE NAME A. Knight
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-2S-3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Change of Operator</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asamera Oil (U.S.) Company, P. O. Box 118, 4545 East 52nd St., Denver, Colorado, 80201, telephone 303-222-2527, purchased and assumed operations as of December 15, 1975.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District EngineerDATE 1-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Asamera Oil (U.S.), Inc.-Utex Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR 4133 South 635 East, Salt Lake City, Utah 84107		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW Section 28, T2S, R3W		8. FARM OR LEASE NAME A. KNIGHT #1
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5830' K.B. 5813' G.L.		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Clean out liner, wash perfs.	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull bottom hole pump and repair. Replace broken rod. Clean out 5 inch liner to P.B.T.D. and acid wash perforations.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/16/76

BY: C. B. Fright

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *Engineer*

DATE March 2, 1976

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1976

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD A. KNIGHT LEASE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
AUGUST, 1976.

Agent's Address 4133 South 635 East
Salt Lake City, Utah 84107

Company ASAMERA OIL (U.S.)-UTEX OIL CO.

Signed W. T. Hanson

Title Secretary

Phone No. 801-262-6869

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
18 SE NW	2S	3W	1	19	649	44	2012	None	24	<p>Flowing</p> <p>Shut in 12 days for pressure buildup</p> <p>Gas Sold _____ None</p> <p>Flared/Vented _____ TSTM</p> <p>Used on/off Lease _____ 2012</p>

NOTE: There were 589.13 runs or sales of oil; NO M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD
KNIGHT LEASE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
SEPTEMBER, 1976.

Agent's Address 4133 South 635 East
Salt Lake City, Utah 84107
Phone No. 262-6869
Company ASAMERA OIL (U.S.), INC. - UTEX OIL CO.
Signed *W. H. Hansen*
Title SECRETARY

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
18 SE NW	2S	3W	1	19	670	44	2077	None	None	Shut in 12 days for pressure buildup
										Gas Sold.....None Flared/Vented.....TSTM Used on/off Lease.....2077

NOTE: There were 599 runs or sales of oil; NO M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR ASAMERA OIL (U.S.), INC-UTEX OIL CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR 4133 South 635 East, Salt Lake City, Utah, 84107		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW Section 28, T2S, R3W		8. FARM OR LEASE NAME A. KNIGHT # 1
14. PERMIT NO.		9. WELL NO. No. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5813' GL.		10. FIELD AND POOL, OR WILDCAT ALTAMONT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out packer @ 9775'. Squeeze cement perforations 10,820' to 10,835'.
Clean out liner to bottom. Reset packer @ 9775'. Selectively perforate interval 10,303' to 12,198', 2 shots per foot. Acidize perforations and return well to production.

APPROVED BY THE DIVISION OF

OIL & GAS CONSERVATION

DATE 11/9/76

SIGNED [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE P. Engineer

DATE 11/9/76

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

State Lease No. _____

Federal Lease No.

Indian Lease No.

Fee & Pat. _____

JAN 3 1977

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD
A. KNIGHT LEASE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
NOVEMBER, 1976.

Agent's Address 4133 South 635 East
Salt Lake City, Utah 84107

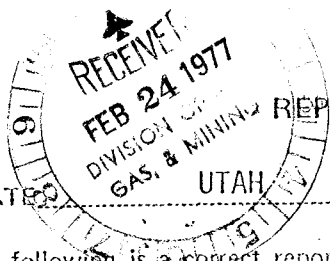
Company ASAMERA OIL (U.S.), INC.
Signed [Signature]

Phone No. 801-262-6869

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SE NW	2S	3W	1	17	548	44.3	274	NONE	22	Shut in for pressure Buildup
										Gas Sold.....NONE Flared/Vented.....TSTM Used on/off Lease...274

NOTE: There were 583.88 runs or sales of oil; NO M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***



1583 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 34116
323-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE OF UTAH DIVISION OF GAS, OIL & MINERAL DEVELOPMENT COUNTY DUCHESNE FIELD/LEASE ALTAMONT/BLUEBELL A. Knight Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 1977.

Agent's Address P. O. Box 118
Denver, Colorado 80201

Company ASAMERA OIL (U.S.) INC.
Signed *Samy L. Pickett*
Title Production Accounting

Phone No. (303) 355-7351

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SE NW	2S	3W	1	18	573	43.4	NONE	NONE	25	Shut in for pressure build-up.
										Gas Sold <u>NONE</u> Flared/Vented <u>NONE</u> Used on/off Lease <u>NONE</u>

NOTE: There were 383.03 runs or sales of oil; no M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1593 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
323-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT/BLUEBELL
A. Knight Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December 1976

Agent's Address P.O. Box 118
Denver, Colorado 80201

Phone No. (303) 355-7351

Company ASAMERA OIL (U.S.) INC.
Signed Larry L. Puckett
Title Production Accounting

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SE NW	2S	3W	1	16	477	43.4	55	None	2	Shut in for pressure build up.
										Gas Sold <u>None</u> Flared/Vented <u>TSTM</u> Used on/off Lease <u>55</u>

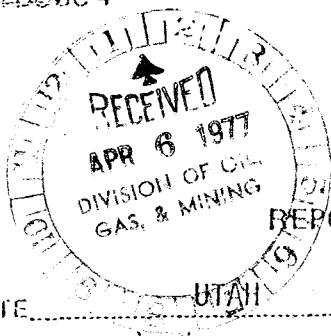
NOTE: There were 393.45 runs or sales of oil; No M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1583 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
323-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT/BLUEBELL
A. Knight Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 1977.

Agent's Address P.O. Box 118
Denver, Colorado 80201

Company ASAMERA OIL (U.S.) INC.
Signed [Signature]
Title Production Clerk

Phone No. (303) 355-7351

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SE NW	2S	3W	1	15	352	44.7	29	NONE	NONE	Shut in for pressure build-up.
										Gas Sold <u>None</u>
										Flared/Vented <u>TSTM</u>
										Used on/off Lease <u>29</u>

NOTE: There were 269.47 runs or sales of oil; No M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ASAMERA OIL (U.S.) INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 3333 Quebec Street, Suite 5000, Denver, CO 80207		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' WEL, 1500' SNL; Sec.28-T2S-R3W		8. FARM OR LEASE NAME Knight Lease
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5813' GR; 5830' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.28-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Cleanout, Acidize, & Install PE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As Per Attached

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec. 5, 1977

BY: Ph. Smell



18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Wingert
John R. Wingert

TITLE Manager of Exploration DATE Dec. 1, 1977

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE
(A.KNIGHT #1 WELL)

1. Mirusu.

Kill well, if required, using clean formation water.

Back off from on and off tool above baker FB-1 packer at 9775'.

Pull 2-7/8" tubing (N-80).

Run Baker milling tool and catch sleeve and mill out Baker FB-1 packer at 9775'. Pull tools and fish.

Run 2-7/8" tbg, mill, and casing scraper and clean out hole to approximately 11,600'. Pull tbg and tools.

Run 5" retrievable treating packer on N-80 2-7/8" tbg and set at approximately 10,300'. Pressure test 7" - 26 lb and 5" - 18 lb csg/2-7/8" tbg annulus to 2500 PSIG.

Acidize gross perforations 11,386' - 11,503' (40 holes) as follows: Pump at 10-12 BPM and maximum pressure of 8500 PSIG.

- A. Pump 1000 gallons 15% HCL acid with 40 gal per 1000 gal scale inhibitor, 3 gal NE, 25 lb iron sequestering agent, 10 gal inhibitor, and 5 lb friction reducer.
- B. Pump 2000 gal formation water containing 6 gal NE, 10 gal scale inhibitor, and 10 lb friction reducer.
- C. Mix 500 lb Benzoic Acid Flakes and seven 1.4 sealer balls in last 500 gallons of above step B.

Repeat steps A and B five times and step C four times.

- D. Flush to perfs with formation water.

Shut in well overnight.

Swab or flow back acid residue.

Run 2-7/8" N-80 tbg with 5" Baker Lok-set packer and on and off tool. Set packer at approximately 10,300' with 2-7/8" tbg to 10,950'. (Bottom hole assembly above on and off tool).

Circulate well with power fluid, drop casing free pump, and place well on production.

CIRCULATE TO:
DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO _____
FOR FILING _____

September 23, 1977

Memo To File:

Re: Asamera Oil-Oil Spill reported on 9-20-77.
A. Knight #1
Sec. 28, T. 2S, R. 3W, NWSNW,
Duchesne County, Utah

Expect vandalism, opened bleeder valve on oil storage tanks lost
217 bls. oil on location.

Some oil spilt to East and North approximately 200'; area has
been cleaned and oil contained.

Surface owner was made aware of situation as location is on
pasture land. Spill did not enter any irrigation canals or water ways.

SCHEREE WILCOX
ADMINISTRATIVE ASSISTANT

/ko

REPORT OF OPERATIONS AND WELL STATUS REPORT

Altamont/Bluebell
A. Knight Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 77.

Agent's Address P. O. Box 118
Denver, CO 80201

Company Asamera Oil (U.S.) Inc.
Signed *Jimmy L. Pickett*
Title Production Accounting

Phone No. (303) 355-7351

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
SE NW	2S	3W	1	20	423	44.7	None	None	None	Shut in for pressure build-up.
										Gas Sold.....None Flared/Vented.....TSTM Used on/off Lease.....TSTM

NOTE: There were 612.60 runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1503 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
323 5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

ALTAMONT/BLUEBELL

STATE UTAH COUNTY DUCHESNE FIELD/LEASE A. Knight #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 77.

Agent's Address P.O. Box 118
Denver, Co. 80201

Company ASAMERA OIL (U.S.) INC.
Signed Larry L. Ricketts
Title Production Accounting

Phone No. (303) 355-7351

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS
										(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28SE NW	2S	3W	1	16	365	43.1	159	None	None	Shut in for pressure build-up.
										Gas Sold.....None..... Flared/Vented.....TSTM..... Used on/off Lease...159.....

NOTE: There were 393.85 runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1553 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
323 5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

ALTAMONT/BLUEBELL

STATE UTAH COUNTY DUCHESNE FIELD/LEASE A.Knight Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March..... 19.. 77.....

Agent's Address P.O. Box 118
Denver, Colorado 80201

Company ASAMERA OIL (U.S.) INC.
Signed Larry L. Buckett
Title Production Accounting

Phone No. (303) 355-7351

Sec. and 1/2 of 1/2	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
28 SE NW 2S 3W			1	15	388	44.5	1631	None	None	Shut in for pressure build-up.
Gas Sold.....None Flared/Vented.....TSTM. Used on/off Lease.. 1631										

NOTE: There were 383.47 runs or sales of oil; No M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Asamera Oil (U.S.) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 3333 Quebec Street, Suite 5000, Denver, Colorado 80207		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' WEL, 1500' SNL; Sec. 28-T2S-R3W		8. FARM OR LEASE NAME Knight Lease	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5813' Gr.; 5830' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T2S-R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Cleanout, acidize, & install	PE		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU. Backed off from packer on & off tool at 9775' and pulled 2-7/8" tbg.
2. Ran tbg and tools and milled out Baker FB-1 Packer at 9775'.
3. Ran bit and csg scraper to PBTD of 12,205' and circulated wellbore clean.
4. Ran tbg and tapered mill and dressed off 5" liner top at 9816'.
5. Ran 5" retrievable packer and retrievable bridge plug. Pressure tested 7" casing and 5" liner top to 1500 PSIG and they held ok. Pressure tested 2-7/8" N-80 tbg to 8000 PSIG and it held ok.
6. Using bridge plug and packer to temporarily isolate perforations into three groups, acidized gross interval 10,386'-11,503' (40 holes) as follows:
 - a) Bridge plug at 11,500' and packer at 11,103'. Total perfs 11 holes. Acidized with 1680 gallons 15% HCL w/additives in 2 stages using 500 lb Benzoic Acid Flakes and 7 sealer balls.
 - b) Bridge plug at 11,103' and packer at 10,848'. Total perfs 8 holes. Acidized with 1176 gallons 15% HCL w/additives in 2 stages using 500 lb Benzoic Acid Flakes and 5 sealer balls.
 - c) Bridge plug at 10,848' and packer at 10,300'. Total perfs 21 holes. Acidized with 3780 gallons 15% HCL w/additives in 2 stages using 750 lb Benzoic Acid Flakes and 18 sealer balls.
7. Swabbed back acid residue.
8. Pulled retrievable bridge plug and packer. Ran down hole hydraulic pumping equipment.
9. Placed well on production. 1st 10 day average rate 67 BOPD, 481 BWPB. Gor 1119 cu.ft/bbl.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Plungest TITLE Manager of Exploration DATE February 13, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ASAMERA OIL (U. S.) INC.

POST OFFICE BOX 118 • DENVER, COLORADO 80201

December 17, 1984

RECEIVED
DEC 20 1984

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Claudia Jones,

Dear Ms. Jones;

Thank you for bringing to our attention the failure to send the Sundry Notice for the re-perfing of the Knight #1 in August, 1979. I have enclosed the subject material.

Please accept our apologies for the delay. If I can be of further assistance, please let me know.

Sincerely,

ASAMERA OIL (U.S.) INC.

Virgie Lasater
Department Secretary

enc:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Check instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Asamera Oil (U.S.) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 118, Denver, Colorado 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' WEL, 1500' SNL; Sec. 28 T2S-R3W		8. FARM OR LEASE NAME Knight Lease
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5813' GR; 5830' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As Per Attached

18. I hereby certify that the foregoing is true and correct

SIGNED B.C. McBride TITLE Production Manager DATE 12-17-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DAILY DRILLING REPORT

A. Knight #1
Duchesne Co., Utah

- 8-1-79 MI workover rig. RU this am.
- 8-2-79 MIRU well service unit. Pull tbg, pump cavity, & 5-1/2" packer.
- 8-3-79 Attempted to run 5" Baker Model F prod pkr on elec line. Stopped at 10,800' - hole tight. COH with pkr. RU csg scraper on tbg.
- 8-4-79 Ran Baker csg scraper through tight zone and COH.
- 8-5-79 Ran & set Baker Model F 5" pkr on tbg. Set at 11,554' and COH with setting tool.
- 8-6-79 SD Sunday.
- 8-8-79 RU Dresser Atlas to perf 5-1/2" liner through 2-7/8" tbg. 2 jet shots/ft in the following intervals: 11,596-601, 620-22, 626-30, 636-39, 648-50, 660-64, 682-84, 687-89, 695-97, 704-08, 712-14, 717-20, 726-29, 736-40, 786-90, 814-20, 876-78, 888-91, 948-51, 955-60, 976-79, 12,000-03, 008-10, 019-25, 037-40, 045-47, 072-75, 078-81, 112-16, 148-51, 187-90. 198 holes Tbg loaded with produced water, inc to 125 psi TP while perforating. Released perforator and swab tbg to 7200'. Wed am found fluid at 5200'.
- 8-9-79 Western Co. RU and frac with 20,000 gals 20% WFC-1 acid plus 200 ball sealers for divert plus 700 SCF/bbl N₂. Max treating pressure 8000 psi at 6 bpm. ISIP 5700 psi at 7:30 pm. 15 min SI 5700 psi. Opened to flow back and bled to 200 psi in 10 min. Flowed back til 2 am and died. Est recovery 150 bbls wtr & spent acid. Total load 580 bbls acid & wtr.
- 8-10-79 Swabbing
- 8-11-79 Swab 2 hrs. Recovered 10 BW. Released pkr and COH.
- 8-12-79 Run tbg and BH assy. Pressure test. Set prod pkr at 10,335 and POP.
- 8-13-79 14 hrs prod. 54 BO, 97 BW.
- 8-14-79 24 hrs prod. 76 BO, 436 BW.
- 8-15-79 38 BO, 318 BW.
- 9-6-79 Pulled 111 stands 2-7/8" N88 round and 10 stands 2-7/8" N80 Hyd, BH assy and on-off tool. Ran on-off tool. Redressed BH assy with blanking tool in place. 22 jts 2-7/8" Hyd, 322 jts 2-7/8" N80 8 round. Removed BOP's and installed well head and SDFN.
- 9-7-79 RU Dowell. Pumped 500 gal 28% acid and SD 5 min. Pump 100 bbls scale treated wtr and 100 bbls wtr flush. Pull blanking tool. Run standing valve. Pressure test pkr. SDFN.
- 9-8-79 RD MO. Put on Prod.

7

August 10, 1979

MEMORANDUM

TO: File

FROM: Frank M. Hamner
Chief Petroleum Engineer
Division of Oil, Gas
and Mining

Re: Asamera Oil Inc.
Well No. A. Knight #1
Sec. 28, T. 2S, R. 3W.,
Duchesne County, Utah

Workover rig is on the location; no company representative was available for us to speak to.

They had just perforated a section of the Wasatch formation and were going to acidize. At the present they were swabbing oil.

cc

Made request for Workover report 12/14/84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		3. ADDRESS OF OPERATOR P O Drawer 130, Roosevelt, Utah		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' WEL, 1500' SNL; SE NW		5. LEASE DESIGNATION AND SERIAL NO. Fee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME Knight Lease		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Altamont		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28-T2S-R3W		12. COUNTY OR PARISH Duchesne		13. STATE Utah	
14. PERMIT NO. 43-013-30184				15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5813' GR; 5830' KB																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/11/85 Bow Valley cement squeezed a thief zone 10790' to 10827' w/50 sx, cleaned out the wellbore to 12,205', Set a Baker CIPB @ 11560' and 5" Baker retrievematic packer @ 10179'. On 10/21/85, perforated new Wasatch intervals w/3 3/8" OD Power-pac guns, 2 SPF 10398' to 11458'; 183', 366 holes.

Old perfs 10386' - 11503' and new perfs 10398' - 11458' (406 total holes) were acidized on 10/25/85 w/ 32,000 gallons 15% HCL.

Production before workover : 0 BOPD, 0BWP, 0MCFD

" after " : 24 BOPD, 110 BWP, 2 MCFD,

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle A. MeachamTITLE Eng. TechnicianDATE 12/03/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



ASAMERA OIL (U. S.) INC.

POST OFFICE BOX 118 • DENVER, COLORADO 80201

850916 g
TELEPHONE (303) 863-7300
TELEX 45-4483

September 10, 1985

RECEIVED

SEP 12 1985

State of Utah Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

RE: Duchesne County, Utah

Dear Mr. Earl:

Asamera Oil (U.S.) Inc. is in receipt of your Request for Information regarding Oil and Gas operations in Utah.

Effective August 1, 1985, Asamera no longer operates any wells in Utah, as operation of the four wells we did operate in Township 2 South, Range 3 West was transferred to Bow Valley Petroleum Inc. The wells were in Section 20 (#1 Myrin Ranch), Section 22 (#1 Dustin), Section 23 (#1 W.G. Hansen), and Section 28 (#1 Knight).

If you have any further requests regarding these wells, please contact Bow Valley at 1700 Broadway, Suite 900, Denver, CO 80293, (303) 861-4366.

Very truly yours,

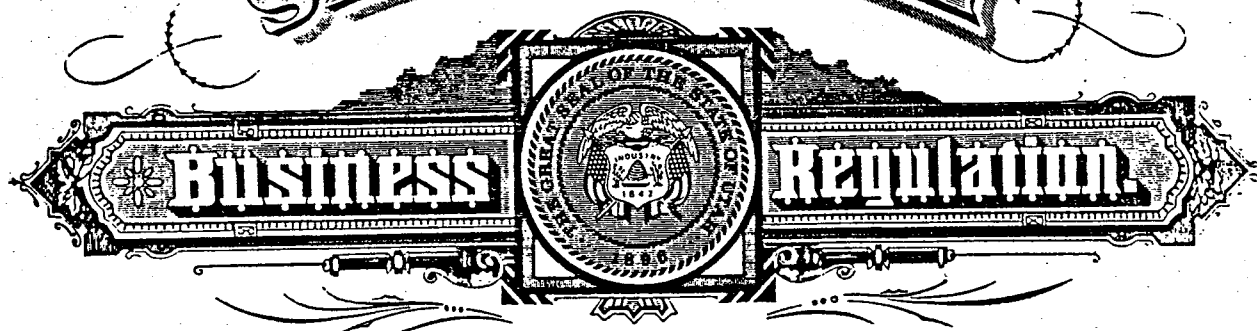
ASAMERA OIL (U.S.) INC.

Janet B. Grover
Landman

4301330176 WSTC 1091 25.3W.20
4301330122 " 1092 25.3W.22
4301330161 " 1093 25.3W.23
30184 " 1090 " " 28

N0070 Asamera

N0130 Bow Valley



042900

AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

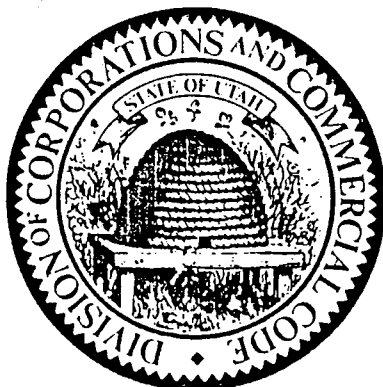
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

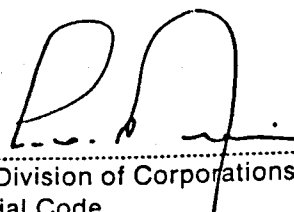
File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87


Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, , 19 78 , authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3 , 19 87 .

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

[Signature]
President or Vice President

By

[Signature]
Secretary or Assistant Secretary



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301310496	WESLEY BASTIAN FEE #1	00942 01S 01W 8		WSTC				
X 4301330184	KNIGHT #1	01090 02S 03W 28		WSTC				
X 4301330176	MYRIN RANCH #1	01091 02S 03W 20		WSTC				
X 4301330122	DUSTIN #1	01092 02S 03W 22		WSTC				
X 4301330161	HANSEN #1	01093 02S 03W 23		WSTC				
X 4304731173	PRESCOTT 1-35Z1	01425 01N 01W 35		WSTC				
X 4301330158	Y. I. CARRELL #1	02307 02S 03W 27		WSTC				
X 4304731470	D.R. LONG 2-19A1E	09505 01S 01E 19		GRRV				
X 4301330970	OBERHANSKY 2-31Z1	09725 01N 01W 31		WSTC				
X 4304731480	O. MOON 2-26Z1	10135 01N 01W 26		WSTC				
X 4304730683	MAGDALENE PAPDOPULOS 2-341E	10610 01S 01E 34		GRRV				
X 4301331160	JESSEN #2-14A4	10611 01S 04W 14		WSTC				
X 4301331167	UTE TRIBAL #2-34Z2	10668 01N 02W 34		WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" form for that purpose.)

RECEIVED
OCT 26 1989
DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME NW616
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
13. API NUMBER 43-013-30184		9. WELL NO. Knight
14. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT #1
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 2S R. 3W Sec. 28
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Kene TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
 other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR GW Petroleum Inc. 3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, AT, OR, etc.)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME See Attached 9. WELL NO. See Attached 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH Duchesne & Uintah 13. STATE Utah
--	--	--

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DRN	RJF
JRB	GLH
2. <u>DTs</u>	SLS
5.	
1-TAS	
3. MICROFILM	✓
4. FILE	✓

18. I hereby certify that the foregoing is true and correct

SIGNED Dubby Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLEY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

> no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

Produced
by G. S. & W. W. H.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15 4W 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	15 4W 5-20	API No. 43-013-30275
A. Rust #2	15 4W 5-22	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopoulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	15 1E 23	API No. 43-047-30279
Davis 1-33	15 1E 33	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1		API No. 43-013-30707
Fowles 1-26A1		API No. 43-047-31296
Lawson 1-21A1		API No. 43-013-30738
R. Houston 1-22Z1		API No. 43-013-30884
Birchell 1-27A1		API No. 43-013-30758
Wesley Bastian Fee #1	1S 1W 8	API No. 43-013-10496
Knight #1	2S 2N 20	API No. 43-013-30184
Myrin Ranch #1	2S 2W 20	API No. 43-013-30176
Dustin #1	2S 3W 22	API No. 43-013-30122
Hansen #1	2S 3W 25	API No. 43-013-30161
Prescott 1-35Z1		API No. 43-047-31173
KW Carrell #1	2S 3W 27	API No. 43-013-30158
D. R. Long 2-19A1E		API No. 43-047-31470
Oberhansly 2-31Z1		API No. 43-013-30970
O Moon 2-26Z1		API No. 43-047-31480
Papadopulos 2-34A1E		API No. 43-047-30683
Jessen 2-14A4		API No. 43-013-31160
Bastian #3-8A1		API No. 43-013-31181
Lila D. #2-25A1		API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

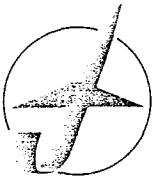
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

December 19, 1989

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

14

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. TRUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK-1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DOUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KN. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLEY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1939

Oil & Gas
U. S. & A. M. Co.



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

Well Name	API #	STATUS
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 28 T. 2 S. R. 3 W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone. Use "APPLICATION FOR PERMIT" form.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>Flying J, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 175 North Salt Lake, Utah</u>		7. UNIT AGREEMENT NAME <u>NW616</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. API NUMBER <u>43-013-30184</u>		9. WELL NO. <u>Knight</u>
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>#1</u>
16. DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>T. 2S R. 3W Sec. 28</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

OIL AND GAS	
DN	RJF
GR	GLH
TS	SLS
<u>for</u>	
<u>1-CCR</u>	
2-	MICROFILM
3-	FILE

COPY



18. I hereby certify that the foregoing is true and correct

SIGNED Ann Kene TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY CA PURPOSES ONLY TITLE _____ DATE SEP 20 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
FEB 05 1991

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Flying J Inc

3. Address and Telephone No.

PO Drawer 130 Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1470' WEL, 1500' SNL Sec 28 T2S R3W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Knight 1-28B3

9. API Well No.

43-013-30184

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Shooting & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/27/90 THROUGH 1/31/91:

PERF 6/R INTERVALS 8340' TO 10,032' 15 INTV, 73', 219 PERFS (REF LOG SONIC-GAMMA RAY DATED 1/21/73.) ACIDIZE & COMMINGLE W/MASATCH PERFS 10,386' TO 11,503', 223 INTV, 223', 766 PERFS.

12/6/73: 12,250' TO (6 1/8" HOLE, 14.4 PPG, 50-VIS MUD).

2/10/73: 12,205' PBTD, C/O W/4 1/8" DD BIT & SCRAPER.

8/6-7/79: 11,593' TO 12,190' PERFS.

10/20/85: PBTD 11,560', SET 5" 18# CIBP ON TUB, ISOLATED PERFS 11,593' TO 12,190'.

(FISH) REC TOP SUB AND 4" LG PIECE OF PKR MANDREL, (LEAVING BAKER 5" 18#

MODEL "A-3" 843-B LOK-SET RET CSG PKR BODY 2.08 LG W/MANDREL IN SAME, LESS 4" LG PIECE REC, IN HOLE.)

12/8/90: MILL & PUSH ABOVE FISH TO 11,330' W/4 1/8" DD MILL, JUNK BASKET & 5", 8# CSG SCRAPER.

12/11/90: SET BAKER 832FAB30 PKR W/BLANK BOTTOM ON TUB TOP @10,200'.

12/14/90: RUN CBL-CCL-GR LOG F/10,192' TO 8200'.

12/14/90: PERF 50 PERFS 8296'-7', 1', 4 HOLES. (REF LOG SONIC GAMMA RAY

DATED 1/21 & 2/7/73).

12/16/90: SO CNT OUT PERFS 8296'-7' W/150 SKS "H" W/42 GAS BAND, .2X CFR-3 & 3Z CALCIUM CHLORIDE. FINAL PRESSURE 5000#. (22 BBLS CNT OUT

PERFS & 6.3 BBLS LEFT IN 7" CSG).

12/18/90: DRILL OUT RET 88138', DRILL CNT TO 8298'. RIH TO 8334'. TEST SO TO 2500#

W/8.4# H2O IN HOLE.

12/27/90: SET IN BAKER 832FAB30 PKR @10,200', BAKER 820FA30 SEAL NIPPLE (LESS LATCH), 2.280 SN W/STD VALVE & SCREEN IN PLACE, 2 7/8" EUE BRD N-80 COUP, 2.280 SN, 2 7/8" EUE BRD 6.50# N-80 PUP JT W/6 OFFSET, 3" LG X 1/8" WIDE SLOTS NEAR BOTTOM OF PUP JT. TOP OF 2 7/8" EUE BRD PIN UP @10,186.50.

12/29/90: PERF THE FOLLOWING 6/R PERFS: (REF LOG SONIC GAMMA RAY DATED 1/21/73).

8340'-42' (2') 8944'-50' (6') 9732' (1')

8432'-36' (4') 9058'-60' (2') 9740'-42' (2')

8514'-19' (5') 9158'-61' (3') 9854'-62' (8')

8580'-86' (6') 9272'-76' (4') 10,010'-24' (14')

8612'-20' (8') 9578'-82' (4') 10,028'-32' (4')

15 INTV, 73' 219 PERFS.

NOTE: PERF INTV 8340'-9742' W/4" DD CSG GUN, 3JSPF, PHASE 120 DEGREES. (12 INTV, 47', 141 PERFS.) PERF 9854'-10,032' W/3 3/8" DD POWER PACK GUNS, 3 JSPF, PHASE 90 DEGREES.

(3 INTV, 26', 78 PERFS.)

1/5/90: ACIDIZE NEUTRON-SONIC GAMMA RAY PERFS, 8340' TO 10,032', 15 INTV, 73', 219

PERFS W/12,775 GAL 15Z HCL.

1/5/91-1/15/91: FLOW TEST WELL W/BOTTOM OF PKR 8825B'.

1/16/91-1/31/91: FLOW TEST WELL W/BOTTOM OF PKR 88712.54'. (ISOLATED PERFS 8340' TO

8620'.)

1/31/91: NOTE: WILL SET ISOLATION PACKERS ACROSS H2O ZONE @8612'-20', AFTER SEVERAL

DAYS TESTING WELL.

14. I hereby certify that the foregoing is true and correct

Signed Charles D. Gordon

Title Field Superintendent

Date 1/31/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

9:20 AM

1-30-91

John Beyer w/ Flying J

Called in about a well known
as Knight 1-28 B3. Had worked
well over re completing on Lower
Green River.

Well was producing from
10386-11503. Perf'd 8340-10032
acidized & completed in lower GR
and Wasatch. Work started
Nov 27, 1990 & is complete 1-30-91

Frank. ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 Fee

7. Indian Allottee or Tribe Name
 NA

8. Unit or Communitization Agreement
 NA

9. Well Name and Number
 Knight 1-28B3

10. API Well Number
 43-013-30184

11. Field and Pool, or Wildcat
 Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator
 Flying J Oil and Gas

3. Address of Operator
 PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
 722-5166

5. Location of Well
 Footage : 1470' WEL, 1500' SNL
 QQ, Sec. T., R., M. : Sec 28 T2S R3W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

✓ Date of Work Completion 3/29/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

JUN 11 1991

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Chuck Gardner

Title District Superintendent 6/7/91

(State Use Only)

ATTACHMENT
KNIGHT 1-28B3

2/1/91 - 3/13/91:

FLOW TEST WELL, WAIT ON ISOLATION PACKERS.

3/14-28/91:

ISOLATE G/R INTERVALS 8612'-8620', 8' 24'-.49" HOLES, PRODUCED 100% H2O, AS PER PRODUCTION LOGS DATED 1/9/91 AND FLOW TEST DONE F/12-30-90 THROUGH 1-16-91.

3/16/91:

W/L SET BAKER 7" 23#, #87FA-1 47 PKR @8637', REF LOG SONIC GAMMA RAY DATED

1/21/73.

3/17/91:

TBG SET BAKER 7" 23#, #87 FAB-1 47 PKR TOP @8598' W/BAKER #47 K-22 SEAL NIPPLE.

1 JT 5" 18# P-110 CSG BETWEEN PACKERS.

3/18 91 - 3/26/91:

TEST W/HYDRAULIC PUMP.

ISOLATE SQ PERFS 8296'-97', 1', 4'-.49 HOLE AND G/R INTERVALS 8340'-42' (2'), 8432'-36' (4'), 8514'-19' (5'), AND 8580'-86' (6'), 5 INTERVALS, 17', 51'-.49" HOLES.

3/28/91:

SET BAKER 7" 23# MODEL R-3 DBL GRIP RET CSG PKR @8230' W/283 JTS 2 7/8" EUE BRD 6.50# N-80 TBG AND OTIS LOC SEAL ASSY, 7.35' OVER ALL LENGTH STUNG IN BAKER #87 FAB1 47 PKR @8598'. NAT STD VALVE SEAT @8194'. TOTAL G/R PERFS ISOLATED AS ABOVE 6 INTERVALS, 25', 75'-.49" HOLES, 8340'-42' (2'), 8432'-36' (4'), 8514'-19' (5'), 8580'-86' (6') AND 8612'-20' (8').

3/29/91:

PRODUCE WELL W/HYDRAULIC PUMP.

RECEIVED

JUN 11 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator Flying J Oil & Gas Inc		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 540180 North Salt Lake, UT 84054-0180		8. Unit or Communitization Agreement
4. Telephone Number (801)298-7733		9. Well Name and Number Knight 1-28B3
5. Location of Well Footage : 1470' FWL ^{FWL} , 1500' SNL ^{FNL} Q.Q. Sec. T., R., M. : SE NW Sec. 28, T.2S, R.3W		10. API Well Number 43-013-30184
		11. Field and Pool, or Wildcat Altamont
County : Duchesne State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Clean up pit & install tank</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start <u>8-15-92</u>	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

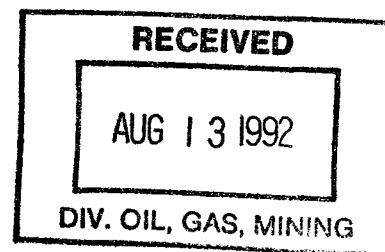
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to close the existing emergency pit at the referenced location and install an above ground tank for containment of fluids. The tank will receive produced fluids only in emergency situation involving upsets at the well's production facilities and fluids in the tank will be removed & properly disposed in a timely manner. The existing pit will be cleaned up by treating and separating as much fluid as possible through the production facility and by using newly developed bioremediation and composting techniques on any remaining hydrocarbons.

**Accepted by the State
 of Utah Division of
 Oil, Gas and Mining**

Date: 8-20-92

By: [Signature]



14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

John R. Baza

Title Sr. Petroleum Engineer Date 7-31-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

CA No. NW-616

1. Type of Well



Oil Well



Gas Well



Other (specify)

NOV 19 1992

9. Well Name and Number

Knight 1-28B3

2. Name of Operator

*Flying J Oil & Gas Inc.**DIVISION OF*

10. API Well Number

43-013-30184

3. Address of Operator

P.O. Box 540180 North Salt Lake, UT 84054-0180

4. Telephone Number

(801) 298-7733

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : *1470' WEL, 1500' SNL*County : *Duchesne*Q.Q. Sec. T., R., M. : *SE NW Sec. 28, T2S, R3W*State : *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <i>Clean up pit & install tank.</i> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to close the existing emergency pit at the referenced location and install an above ground tank for containment of fluids. The tank will receive produced fluids only in emergency situation involving upsets at the well's production facilities and fluids in the tank will be removed & properly disposed in a timely manner. The existing pit will be cleaned up by treating and separating as much fluid as possible through the production facility and by using newly developed bioremediation composting techniques on any remaining hydrocarbons.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: *12-1-92*BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name & Signature

John R. Baza

John R. Baza

Title *Sr. Petroleum Engineer*Date *11/16/92*

(State Use Only)

Coordinate composting with TOGM.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- LWC	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (~~well sold~~) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) FLYING J INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30184</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-10-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- See 6. Cardex file has been updated for each well listed above. 7-12-95
- See 7. Well file labels have been updated for each well listed above. 7-12-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *#610200730/80,000 Surety "The North River Ins. Co."* *(Trust Lands/Bond OK)*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A DLS 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DLS 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bouner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Corralix Timothy "chg. all wells over to Flying J O&G at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

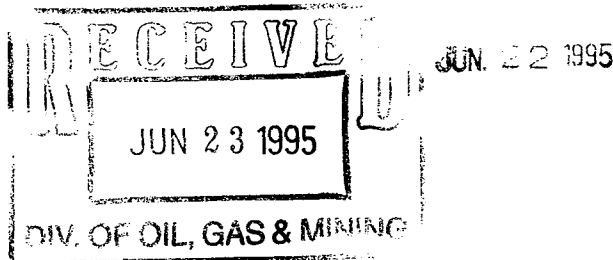
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 ** BIA previously aprv. 12/94 see file.*
Fred Bassett 1-22A1 ** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOGM

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of
oil & has one as operator.
I notified Coralie with flying of.
BIA accepted the name change
without issuing a decision. Not
sure what they are going to do. We
changed our records to reflect
flying of oil & has one effective
3-8-95. Date of letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

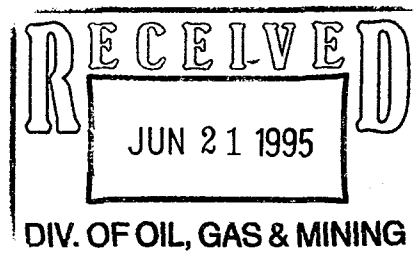
5041-102

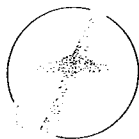
☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC DESCIP.	SEC TWN RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000 ALL	8 01S 01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000 ALL	29 01S 01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000 ALL	10 01S 01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000 S2N2,S2	23 01S 01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000 ALL	16 01S 01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000 IRR	17 01S 01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000 ALL	36 01S 01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000 ALL	27 01S 01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000 ALL	21 01S 01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000 ALL	12 01S 01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000 ALL	26 01N 01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000 ALL	21 01N 01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000 IRR	29 01S 01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000 ALL	28 01N 01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000 ALL	17 01S 03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000 IRR	30 01S 01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000 ALL	26 01S 04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000 ALL	33 01S 01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000 ALL	28 02S 03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000 ALL	31 01N 01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000 ALL	32 01N 01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000 ALL	33 01N 01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000 ALL	34 01S 01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000 ALL	35 01S 01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000 E2,E2W2,SWSW	27 01S 01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000 ALL	23 01S 01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

W/P 11-1995

FLYING J OIL & GAS INC.

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
 County of Davis)

ENTRY 93004995
 Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
 Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
 Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
 Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
 Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
 Section 30

Township 1 South, Range 2 West, USM
 Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
 Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
 Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
 Sections 24, 25, 35

Township 2 South, Range 1 East, USM
 Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
 Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
 Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
 Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
 Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
 Sections 14

Township 6 South, Range 21 East, USM
 Sections 6, 18, 19

ENTRY NO. 93004995 DATE 4-9-91 TIME 8:44 AM BOOK 556 PAGE 219-221
 FEE \$ 112.50 RECORDS AT REQUEST OF Flying J Oil & Gas Inc.
 Carolyn Mader DUCHESNE COUNTY RECORDER DEPUTY

ENTRY 93004995
 Book 556 PAGE 219 \$90.00
 30-AUG-93 04:43
 RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 NO SLC UT 84054-0180
 Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

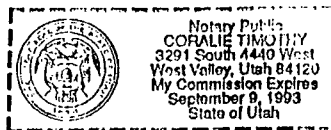
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 554 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed
and approved on the 9th day of June 1991
in the office of this Division
EXAMINER *[Signature]* Date 6/9/91



[Signature]
PETER VAN ANTWERP
DIVISION DIRECTOR

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138596
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147758

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.
2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.
3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUTY

1009010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: _____

J. Phillip Adams
J. Phillip Adams,
President

By: _____

Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: _____

J. Phillip Adams
J. Phillip Adams,
President

By: _____

Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true
copy of Articles of Incorporation
and the endorsements thereon, as the same is
taken from and compared with the original filed
in the office of this Division on the 9th
day of January A.D. 1941 and
now remaining on file and of record therein.



Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth L. Edwards

RECORDED
INDEXED
FILED
JAN 30 1941
SALT LAKE CITY
UTAH

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stricker

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 275222 DATE 11/15/15

TIME 11:15 BOOK 111-210 PAGE 161

REC'D 11/15/15

RECORDED AT REQUEST OF

(Signature)

DUCHESNE COUNTY RECORDER DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bane J. Lange

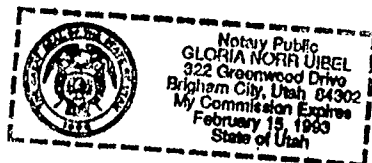
By: Richard E. Germer

STATE OF Utah)
COUNTY OF Br. Eldon) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Nora Uibel
Notary Public



41.0
WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

BOOK NO. 276797

DATE Aug 4 90 TIME 11:08 BOOK 08-240 PAGE 617-618

RECORDED AT REQUEST OF Flying J Inc.
Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENT 3901-90 BK 490 Pg. 324-325

ASSIGNMENT

MAHIE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49 PM Fee 41.00
Dep't. Allen Rec'tor Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

Bane J. Bane

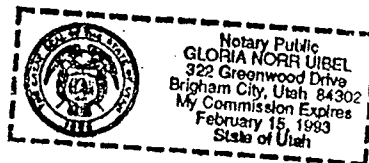
By: C. E. Bane

STATE OF Utah)
COUNTY OF Box Elder) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Gloria Norr Uibel
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy
County Recorder

38

ENT 3823-90 BK 490 Pg 177-178
 MARIE GARDNER UINTAH CO RECORDER
 DATE 8-3-90 AT 11:45AM Fee 38.00
 Dep *Carhite* Rec for *Flying J Explor*

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 276328 DATE 7-16-90 TIME 8:42am BOOK 1204 PAGE 444-445
 REC'D AT REQUEST OF *Flying J Exploration*
Marie Gardner DUCHESNE COUNTY RECORDER DEPUTY

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

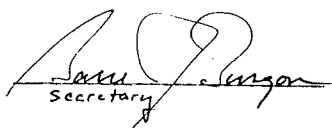
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

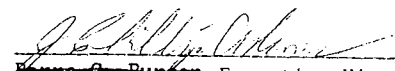
Dated this 25th day of June 1990.

178

ATTEST

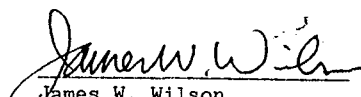
FLYING J INC.

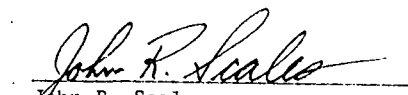

Secretary


~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

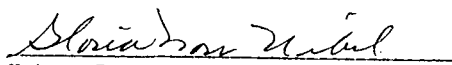

James W. Wilson
Assistant Secretary

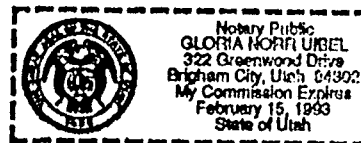

John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

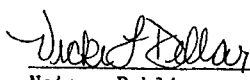

Notary Public

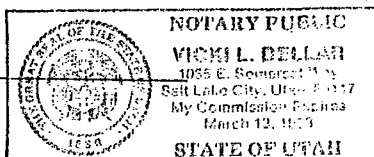


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.


Notary Public



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)
✓ KNIGHT #1 4301330184 01090 02S 03W 28	GR-WS	✓		Free	NW-616	"
✓ MYRIN RANCH #1 4301330176 01091 02S 03W 20	GR-WS	✓		Free		
✓ DUSTIN #1 4301330122 01092 02S 03W 22	GR-WS	✓		Free		
✓ HANSEN #1 4301330161 01093 02S 03W 23	GR-WS	✓		Free		
✓ PRESCOTT 1-35Z1 44731173 01425 01N 01W 35	GR-WS	✓		Free		
✓ U.R. LONG 2-19A1E 4304731470 09505 01S 01E 19	GRRVL	✓		Free		
✓ O MOON 2-26Z1 4304731480 10135 01N 01W 26	GR-WS	✓		Free	UT080149-850705	(INC)
✓ MAGDALENE PAPDOPULOS 2-341E 4304730683 10610 01S 01E 34	GR-WS	✓		Free	90-000149	(INC)
✓ BASTIAN 3-8A1 4301331181 10758 01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)
✓ LILA D. 2-25A1 4304731797 10790 01S 01W 25	GR-WS	✓		Free		
MONADA STATE 1 4304730080 11089 06S 19E 2	GRRV	✓		ML 40730		
✓ LANDY 2-30A1E 4304731895 11127 01S 01E 30	GR-WS	✓		Free	CP-I-157	(INC)
TOTALS						

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator):N8080-Flying J Oil & Gas Inc.
333 West Center Street
North Salt Lake, U 84054

Phone: 1-(801) 298-7733

TO: (New Operator):N5495-Mountain Oil, Inc.
PO Box 1574
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/20043. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/28/00034. Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00761

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NW-616
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER KNIGHT 1-28B3
2. NAME OF OPERATOR MOUNTAIN OIL, INC.		9. API NUMBER: 43-013-30184
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT


4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1470' FWL & 1500' FNL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-28-T2S-R3W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:
MOUNTAIN OIL, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

The previous operator was:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JAMES W. WILSON
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) Craig Phillips

TITLE President

SIGNATURE 

DATE 1-14-2004

(This space for State use only)

RECEIVED
JAN 16 2004
DIV. OF OIL, GAS & MINING

1. GLH

2. CDW

3. FILE

3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator):

N5495-Mountain Oil, Inc
3191 N Canyon Rd
Provo, UT 84604

Phone: 1-(801) 373-3990

TO: (New Operator):

N2485-Mountain Oil and Gas, Inc.
PO Box 1574
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

WELL(S)[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- | | | |
|-----|---|---|
| 1. | (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>11/2/2004</u> |
| 2. | (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>11/2/2004</u> |
| 3. | The new company was checked on the Department of Commerce, Division of Corporations Database on: | <u>10/28/2004</u> |
| 4. | Is the new operator registered in the State of Utah: | <u>YES</u> Business Number: <u>5275257-0142</u> |
| 5. | If NO , the operator was contacted contacted on: | |
| 6a. | (R649-9-2)Waste Management Plan has been received on: | <u>IN PLACE</u> |
| 6b. | Inspections of LA PA state/fee well sites complete on: | <u>n/a</u> |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NW-616
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER KNIGHT 1-28B3
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.		9. API NUMBER: 43-013-30184
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1470' FWL & 1500' FNL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-28-T2S-R3W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

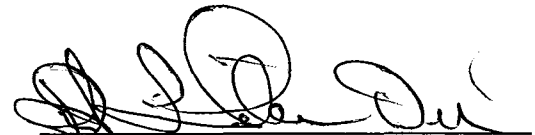
MOUNTAIN OIL & GAS, INC
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:

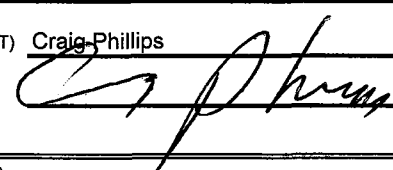
MOUNTAIN OIL INC
3191 N CANYON RD
PROVO, UTAH 84604

N5495


Joseph Ollivier
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc.

~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>7-20-04</u>

(This space for State use only)

(5/2000)

APPROVED 12/21/04

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 08 2004

DIV. OF OIL, GAS & MINING

RECEIVED

NOV 02 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013,30184

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		7. UNIT or CA AGREEMENT NAME: see attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE see attached list		8. WELL NAME and NUMBER see attached list
PHONE NUMBER (435) 722-2992		9. API NUMBER attached
10. FIELD AND POOL, OR WILDCAT		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil
3980 E Main ST HWY 40 N3130
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas
PO Box 1574 N2485
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss	TITLE Director
SIGNATURE 	DATE 10/22/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 047 30184
Knight 1
2S 3W 28

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.

Page 2
Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Clinton Dworshak". The signature is fluid and cursive, with the first name "Clinton" and last name "Dworshak" clearly distinguishable.

Clinton Dworshak
Compliance Manager

CLD/js
Enclosures
cc: Compliance File
Well Files
Steve Alder, Attorney General
John Rogers, Associate Director
Dustin Doucet, Petroleum Engineer
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A

Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
→ Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To	
CRAIG PHILLIPS	
HOMELAND GAS & OIL INC	
P O BOX 1574	
ROOSEVELT UT 84066	
PS Form 3800, June 2002	
See Reverse for Instructions	

12/20/10
Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒ Agent
☐ Addressee

B. Received By (Printed Name)
Timber Simpson

C. Date of Delivery
12/27/10

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1500' FNL & 1470' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 28 T2S R3W U		8. WELL NAME and NUMBER: Knight 1-28B3
PHONE NUMBER: 435-722-2992		9. API NUMBER: 4301330184
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached procedure.

COPY SENT TO OPERATOR

Date: 5.2.2011

Initials: VS

NAME (PLEASE PRINT) RaSchelle Richens	TITLE Regulatory Affairs
SIGNATURE <i>RaSchelle Richens</i>	DATE 04/21/2011

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/28/2011
BY: *[Signature]*

* See Conditions of Approval (Attached)

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

APR 25 2011

DIV. OF OIL, GAS & MINING

WESTERN WELLSITE SERVICES, LLC
17509 CR 14, Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)
Email:ChadVannest@hotmail.com

Proposed Plugging Procedure

Knight #1-28-B3
API- 43-013-30184
Sec. 28-2s-3W
Duchesne County, Utah

Surf. Csg: 13 3/8" 54.5# @351'
Int. Csg; 9 5/8" 36# @1565'
Prod. Csg: 7" 23# @10,300'
Liner: 5" @ 9816'- 12,248"
Tubing: 2 7/8" @ 9,841'
Perfs: 10,386'- 11,503'

1. Notify DOGM of P&A operations at least 24hours prior to starting abandonment operations.
2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP. TOH with 2 7/8" tubing. Check tubing.
3. TOH with tubing, lay down packer and check.
4. TIH with bit for 7" Csg. to 9,800' (liner top @ 9,816')
5. TIH with CICR and set at 9,800'
6. Establish injection rate. Mix and pump 150sks Class G 15.8# cement, 200sks under CICR, and spot 10sks on top.
7. TOH 500'
8. Reverse out, test casing to 1000 PSI. If casing fails, call for orders.
9. Roll hole with (corrosion inhibitor treated) clean production water.

- 10.** TOH to 7,250' and place a 100' balance plug.
- 11.** TOH to 4,250' and place a 100' balance plug.
- 12.** TOH to 2500' (BMSGW) and place a 100' balance plug.
- 13.** RIH to casing stub at 1565' and cut 7" casing
- 14.** Lay down casing
- 15.** RIH to casing stub at 1565' and place a 100' balanced plug 50' below stub and 50' above stub. 1/2 in and 1 /2 out
- 16.** TOH/ WOC
- 17.** TIH and tag plug. Cement should be a minimum of 50' above stub.
Add cement if necessary.
- 18.** TOH to 100' and circulate cement to surface.
- 19.** Cut of wellhead 4' below ground level and top off cement then install dry hole plate containing well information.
- 20.** RDMO



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Knight 1
API Number: 43-013-30184
Operator: Homeland Gas & Oil, LTD
Reference Document: Original Sundry Notice dated April 21, 2011,
received by DOGM on April 25, 2011.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Move Plug #2:** This plug shall be moved downhole 1000' to isolate the uppermost perforations. The plug shall be balanced from 8250' to 8150'.
3. **Amend Plug #3:** This plug shall be an inside/outside plug. RIH and perforate @ 4950'. Establish circulation down the 4 1/2" casing back up the 7" x 9 5/8" annulus. If injection into the perms cannot be established a 250' plug (± 50 sx) shall be balanced from $\pm 5000'$ to 4750'. If injection is established: RIH with CICR and set at 4900'. M&P 120 sx cement, sting into CICR pump 72sx, sting out and dump 48 sx on top of CICR. This will isolate the top of the Green River formation and the offset injection zone.
4. **Move Plug #4:** This plug shall be moved uphole 400' to isolate the Base of Moderately Saline Groundwater @ 2063'. The plug shall be balanced from 2100' to 2000'.
5. All balanced plugs shall be tagged to ensure that they are at the depth specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 28, 2011
Date



3/22/2011

Wellbore Diagram

r263

API Well No: 43-013-30184-00-00

Permit No:

Well Name/No: KNIGHT 1

Company Name: HOMELAND GAS & OIL, INC.

Location: Sec: 28 T: 2S R: 3W Spot: SENW

Coordinates: X: 565313 Y: 4459245

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	351	17.5			
COND	351	13.375	54.5		
HOL2	1565	12.25			
SURF	1565	9.625	36		2.304
HOL3	10300	8.75			
PROD	10300	7	23		4.524
PKR	10179	5			
L1	12248	5			8.817
TI	10950	2.875			
CIBP	11560				

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	351	SFC	UK	450
L1	12248		UK	375
PROD	10300	9770	UK	150
SURF	1565	SFC	UK	650

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10303	12198			

Formation Information

Formation	Depth
GRRV	4920
WSTC	10947

Cement from 351 ft.
Conductor: 13.375 in. @ 351 ft.
Hole: 17.5 in. @ 351 ft.

Cement from 1565 ft.

Surface: 9.625 in. @ 1565 ft.

Hole: 12.25 in. @ 1565 ft.

Cement from 10300 ft.

Packer: 5 in. @ 10179 ft.

Tubing: 2.875 in. @ 10950 ft.

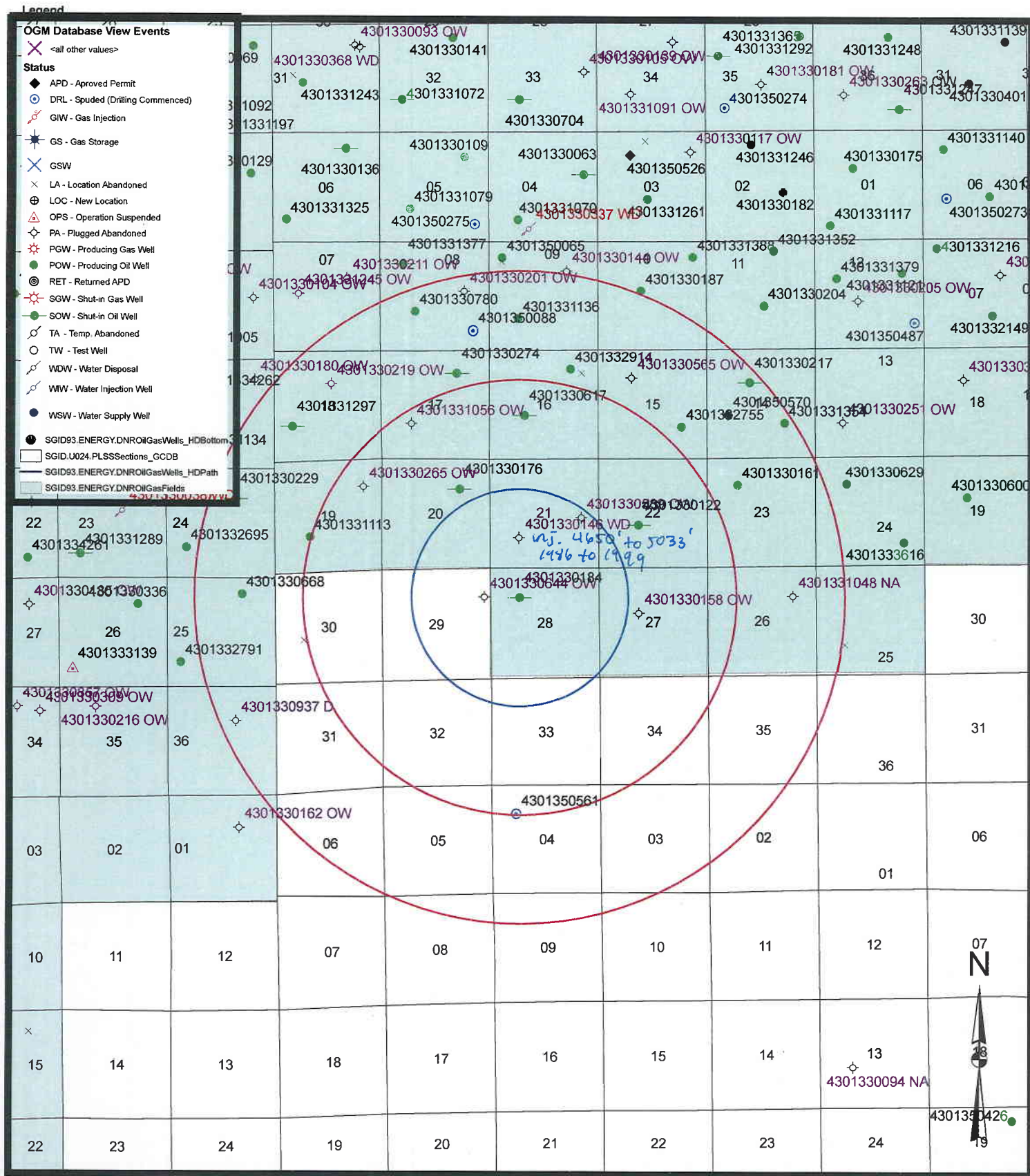
Production: 7 in. @ 10300 ft.

Hole: 8.75 in. @ 10300 ft.

Hole: Unknown

TD: 12250 TVD: PBTB: 12205

P&A Injection Well Area of Review



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE Ut ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1500 FNL & 1470 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 28 T2S R3W		8. WELL NAME and NUMBER: Knight 1 9. API NUMBER: 4301330184 10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Homeland Gas & Oil, LTD plugged the Knight 1 well. See attached plugging report.

NAME (PLEASE PRINT)

Roschelle Dietrich

TITLE

Land Specialist

SIGNATURE

Roschelle Dietrich

DATE

12/12/2011

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER:		9. API NUMBER: 4301330184
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Altamont
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Homeland Gas & Oil, LTD plugged the Knight 1 well. See attached plugging report.

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE _____

(This space for State use only)

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HOMELAND GAS & OIL, LTD

Knight 1-28B3

Sec. 3, T4S, R5W

Duchesne County, Utah

API:43-013-30184

Plugging Report

- 1) 09/26/2001 MIRU Homeland Gas & Oil and P&A equipment.
- 2) The tbg was stuck so DOGM and HGO decided HGO had to free point.
- 3) RU lubricator for PWS tools w/PSW tbg swivel. Work tbg up & down, found freepoint of tbg @ 7,560'.
- 4) Mix & pump 12/bbls cmt followed by 40 bbls H2O down tbg. Pump down tbg and pressure test to 1,300# for 10 min while State Representative present. Make 3 swab runs and pull fluid down to 5,700'. M/U 10', 2-7/8" sub, lift on pipe. Remove 10' sub for wireline. Fill tbg w/28 bbls hot H2O. R/U wireline, cut tbg at 7,824'. R/D wireline. Pull 4' sub L/D, pull 2 jts L/D. Pump 380 bbls down csg and up tbg to clean out oil and gas. POOH w/192 jts, tally out 5,825.53. L/D cut off jt 23.25'. Total pipe w/out cut jt 5,802.28 M/U bit, x-over, 1 jt. TIH w/80 jts. Tbg floating.
- 5) TIH w/remaining 112 jts tbg, EOT @ 5,804' w/bit and sub.
- 6) Pull out of hole w/192 jts & bit. Take off bit and sub. M/U 7" retainer and setting tool.
- 7) TIH w/190 jts. TIH w/72 jts, set cmt retainer @ 5,804'.
- 8) Pressure test csg, inj rate @ 3BPM. Wait on State orders.
- 9) Hook up cmt equipment. Mix and pump 93 sx 15.8# cmt down tbg (83 sx below, 10 sx above). POOH w/11 jts, reverse out the volume. R/U pump truck, circulate 300 bbls corrosion inhibitor/H2O down csg and up tbg. POOH w/161 jts 2-7/8" tbg.
- 10) R/U wireline, perforate 4,950'. R/D wireline. Make up 7" CICR. TIH w/160 jts and set CICR @ 4,900'. Pump down tbg, csg returns circulating around CICR through csg leak. Shut in csg, pump down tbg 500 psi 2-1/4 bpm. Bleed off csg & tbg, sting out and POOH w/4 jts.
- 11) Hook up cmt equipment. TIH w/4 jts, 2-7/8" sting in to CICR. String out cmt equipment. Pump 72 sx 15.8# cmt down tbg and 48 sx 15.8# cmt down tbg above retainers followed by 26 bbls/flush. Equalize Tbg & Csg. POOH w/19 jts. Reverse out. Pressure up well pumped 10 bbls down csg @ 950 psi 2-1/2 BPM. Instant SI tbg psi 800#, csg psi 900#. 5-min tbg psi 600#, csg psi 500#. 10-min tbg psi 400#, csg psi 550#. 15-min tbg psi 375#, csg psi 500#. Bleed pressure off. Wait on orders from State.

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DIV. OF OIL, GAS & MINING

- 12) POOH w/84 jts, 2-7/8", setting tool. Make up new 7" CICR. TIH and set CICR @ 2,522'. Pump down tbg 3 bpm @ 300 psi. Pumped down csg @ 1,000# psi. Test 10 min, bleed off pressure. Hook up cmt equipment. Mix and pump 40 sx, 8.19 bbls, 15.8# slurry, 30 bbls below retainer @ 2,522' and 10 above retainer, flush @ 100#, 3 bpm. Bled well down. Pump down tbg out perms @ 1,615' up 9-5/8". Pumped 80 bbls. Start pressure 70 psi @ 2 BPM. End Pressure 250 psi @ 3 BPM. P/U new CICR and set @ 1,570'. Circulate 180 bbls down tbg up 9-5/8" at 80 bbls, pressured up to 1,000 psi @ 1-1/2 BPM. Mix 40 sx cmt, pumped 6 of 8 bbls slurry, 1000# psi holding 600 psi. Bleed well off. Circulate down to CICR. Pumped 40 bbls down tbg up 9-5/8" at 400 psi 3 BPM. Bleed well off.
- 13) Pump down tbg out perms @ 1,615' to flat tank for 2 hours.
- 14) Hook up cmt equipment and pump 2 batches, 40 sx 15.8# slurry, flush w/7 bbls H2O, sting out of CICR leaving 2 bbls cement on top of retainer.
- 15) R/U wireline, perf @ 100'. R/D wireline. Hook up cmt equipment, mix 38 sx, 15.8# slurry.
- 16) Pump down 9-5/8" surface csg bring cement back to surface.
- 17) RDMOSU.
- 18) Cut 9-5/8" csg 5' below ground level. Mix and pump 3 sx cement to top off 9-5/8 7" csg to seal well bore.
- 19) 10/28/2011 State representative present to approve cement & weld on cap.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

NOV 05 2013

IN REPLY REFER TO:

3180/3107

UT-922000

CERTIFIED MAIL—7008 1140 0002 1094 3734

RETURN RECEIPT REQUESTED

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NOV 14 2013

DIV. OF OIL, GAS & MINING

Flying J. Oil and Gas
333 West Center Street
North Salt Lake City, Utah 84054

Re: Communitization Agreement UTU60833
Oil and Gas Lease UTU0141454
Duchesne County, Utah

Dear Sirs:

Communitization Agreement (CA) UTU60833 (NW616) was approved on October 2, 1973, and became effective February 1, 1973. The agreement communitized 640 acres in All of Section 28, Township 2 South, Range 3 West, SLM, Duchesne County, as to the production of crude oil and associated natural gas from the Green River-Wasatch formations. The CA contained 35 acres in Federal oil and gas lease UTU0141454 and 605 acres of Fee lands. The term of the CA was for 2 years and for so long thereafter as communitized substances were produced in paying quantities.

Our records show that the well dedicated to the described agreement, Fee Well No. 1-28B3 located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 28, Township 2 South, Range 3 West, SLM, Duchesne County, Utah, ceased production on October 28, 2011. The public interest requirement for the CA, pursuant to (43 CFR 3105.2-3), has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of October 28, 2011.

Pursuant to the regulations in 43 CFR 3107.4, the lease term for oil and gas lease UTU0141454 is automatically extended 2 years through October 28, 2013. However, because the expiration date has passed, the lease is considered expired.

Knight 1
43.013-30184
28253W



If there are any questions regarding this decision, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Bankert". The signature is fluid and cursive, with the first name "Roger" and last name "Bankert" clearly distinguishable.

Roger L. Bankert
Chief, Branch of Minerals

cc: Pennzenergy Expl. & Prod. LLC, PO Box 2967, Houston, TX 77252
CERTIFIED MAIL—7008 1140 0002 1094 3710

DOGM

SITLA

ONRR w/enclosure (Attn: Nancy McCarty)

BLM FOM - Vernal w/enclosure